



# ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಬೆಂಗಳೂರು ರಾಜ್ಯ ಪತ್ರ

ಭಾಗ- IV-A	ಬೆಂಗಳೂರು, ಬುಧವಾರ, ಫೆಬ್ರವರಿ ೦೩, ೨೦೧೬ (ಮಾಘ ೧೪, ಶಕ ವರ್ಷ ೧೯೩೭)	ನಂ. ೨೧೪
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## KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 9/2, 6<sup>th</sup> & 7<sup>th</sup> Floors, Mahalaxmi Chambers, M.G.Road, Bengaluru - 560001

### NOTIFICATION

No. KERC/M/17/2015-16, Dated: 02-02-2016

**Karnataka Electricity Regulatory Commission (Smart Grid) Regulations, 2015**

#### Preamble:

The Commission had issued a draft KERC (Smart Grid) Regulations, 2015 inviting comments from stakeholders. The Commission also held a Public hearing in the matter on 21-01-2016. After considering the view/ comments/suggestions of the Stakeholders in the matter, the Commission, in exercise of the powers conferred by the clause (zp) of sub-section (2) of Section 181 of the Electricity Act, 2003 (Central Act 36 of 2003,) hereby makes the following Regulations.

**Karnataka Electricity Regulatory Commission (Smart Grid) Regulations, 2015**

#### Regulations

#### CHAPTER -1:GENERAL

##### 1. Short Title, Extent and Commencement

- 1) These Regulations may be called the Karnataka Electricity Regulatory Commission (Smart Grid) Regulations, 2015.
- 2) These Regulations shall be applicable to all Generating Companies, Transmission Licensees, Distribution Licensees and consumers in the State and connected to the State grid
- 3) These Regulations shall come into force on the date of its publication in the Official Gazette.

##### 2. Definitions

(1) Unless the context otherwise requires, for the purpose of these Regulations-

- a) 'Act' means the Electricity Act, 2003 and amendments thereof;
- b) 'Advanced Metering Infrastructure (AMI)' including the smart meters means the infrastructure required to enable the Distribution Licensee to accurately collect, monitor and analyse real-time consumption data from consumers, communicate price signals to consumers and control load where permitted;
- c) 'Aggregator' is an entity registered with the Distribution Licensee to provide aggregation of one or more of the services like demand response services under the demand response mechanism, Distributed Generation, Energy Storage etc. within a control area;
- d) 'Commission' means the Karnataka Electricity Regulatory Commission (KERC).
- e) 'Cyber Security' means protecting information, equipment, devices, computer, computer resource, network, programmes, data, communication device and information stored therein from unauthorized or unintended access, use, disclosure, disruption, modification or destruction;



- f) **'Electric Energy Storage'** means a set of technologies capable of storing previously generated energy and releasing energy at a later time to feed electricity into grid and Electric storage technologies may store energy as potential, kinetic, chemical, or thermal energy, and include various types of batteries, flywheels, electrochemical, capacitors, compressed air storage, thermal storage devices and pumped hydroelectric power and able to generate electricity;
  - g) **'Interoperability'** means the measure of ease of integration between two systems or software components to achieve a functional goal;
  - h) **'Key Performance Indicator (KPI)'** is a type of performance measurement to evaluate its (smart Grid) success, or to evaluate the outcome of a particular activity in which it is engaged;
  - i) **'Microgrid'** is an intelligent electricity distribution system that interconnects loads, distributed energy resources and storage within clearly defined electrical boundaries to act as a single controllable entity with respect to the main grid. A microgrid uses information, communications and control technologies to operate the system's distributed supply and demand resources in a controlled and coordinated way either while connected to the main grid or while islanded and can connect and disconnect from the grid to enable it to operate in both grid-connected or island-mode.
  - j) **'Smart Grid'** means electricity networks that can integrate the actions of all users connected to it using advanced metering, communication and information technology to deliver electricity efficiently, sustainably, reliably and securely.
  - k) **'Wide Area Measurement Systems (WAMS)'** is advanced measurement technology, information tools and operational infrastructure that facilitate the understanding and management of the increasingly complex behaviour exhibited by large power systems.
- (2) The words and expressions used and not defined in these Regulations but defined in the Act, Rules and Regulations framed thereunder shall have the meaning assigned to them in the Act, Rules and Regulations.

## **CHAPTER -2: SMART GRID OBJECTIVES AND GUIDELINES**

### **3. Smart Grid Objectives**

- (1) The objectives of these regulations are to enable integration of various smart grid technologies and measures to bring about economy, efficiency improvement in generation, transmission and distribution licensee operations, manage the transmission and distribution networks effectively, enhance network security, integrate renewable and clean energy into the grid and micro grids.
- (2) The objectives also include enhancing network visibility and access, promoting optimal asset utilization, improving consumer service levels thereby allowing for participation in operations of transmission licensees and distribution licensees through greater technology adoption across the value chain in the electricity sector and particularly in the transmission and distribution segments.

### **4. Guidelines on Smart Grid process**

- (1) The Commission may from time to time issue guidelines for the generating company, transmission licensee and distribution licensee in execution of the activities including but not limited to,
  - a) Formulation of Smart Grid programmes;
  - b) Implementation of Smart Grid programmes;
  - c) Cost Effectiveness Assessment of Smart Grid programmes;
  - d) Monitoring and Reporting of Smart Grid Plans and programmes;
  - e) Essential requisites for Smart Grid programmes;
  - f) Customer engagement and participation;
  - g) Customer data protection;
  - h) Training and capacity building;
  - i) Methodology for setting Smart Grid plans and funding levels and
  - j) Database development framework and information system requirements.
- (2) Issuance of such guidelines shall not be a pre-requisite for preparation and submission of the Smart Grid plan by the generating company, transmission licensee or distribution licensee.



### CHAPTER -3:SMART GRID CELL

#### 5. Constitution of Smart Grid Cell, its roles & responsibilities

- (1) Every transmission licensee and distribution licensee shall, constitute Smart Grid Cell within three months of notification of these regulations
- (2) The Smart Grid Cell so constituted shall have the authority and necessary resources so as to execute the functions assigned to it under these regulations
- (3) The Smart Grid Cell shall be responsible for:
  - (a) Baseline study and development of data;
  - (b) Formulation of Smart Grid Plans, Programmes and Projects;
  - (c) Design and development of Smart Grid projects including cost benefit analysis, plans for implementation, monitoring and reporting and for measurement & verification of the benefits;
  - (d) Assist the licensees in getting necessary approvals to Smart Grid Plans, Programmes and Projects from the Commission
  - (e) Implementation of Smart Grid programmes; and
  - (f) Any other additional function that may be assigned by the Licensee from time to time.
- (4) The transmission licensee and distribution licensee may combine activities related to **energy efficiency, demand side management and Smart Grid** implementation within the same cell.

### CHAPTER -4:SMART GRID PROCESS

#### 6. Baseline study and development of data

- (1) Every transmission licensee and distribution licensee shall undertake baseline study to identify the targets and final outcomes for Smart Grid project programmes. The transmission licensee and distribution licensee shall also build the necessary database.
- (2) Every transmission licensee and distribution licensee shall undertake study to estimate potential for employment of specific efficiency technologies and applications, establish key performance indicators, and determine existing baseline technical conditions.
- (3) On the basis of the results of baseline study, the transmission licensee, distribution licensee shall develop smart grid programme for its area of operation or supply.

#### 7. Formulation of Smart Grid Plan, Programs and Projects

- (1) The transmission licensee or distribution licensee shall submit an integrated Multi-Year Smart Grid Plan for their respective License areas along-with Multi-Year Tariff Petition or ARR Petition, for the approval of the Commission.
- (2) All Smart Grid projects requiring investment **proposals** of more than Rupees 10 Crores or such sum as specified by the Commission, shall be submitted to the Commission for prior approval of investments:

Provided that investments of less than Rupees 10 Crores (or such sum as specified by the Commission) shall not require prior approval of the Commission if it is part of Multi-Year Smart Grid Plan of the utility approved by the Commission:

- (3) The proposal for Smart Grid Projects shall include
  - (i) Detailed Project Report
  - (ii) Customer engagement and participation plan as applicable
  - (iii) Training and capacity building plan and
  - (iv) any other information that may be stipulated by the Commission from time to time:

Provided that the detailed project report shall include inter alia description of the project, objective and rationale for the project, technical feasibility study, projected financial implications, target stakeholders, detailed cost benefit analysis detailing all costs qualitative and quantitative in nature, assessment of the project, in line with the guidelines issued for cost effectiveness, by the Commission, if any, proposed mechanism for recovery of costs, delivery strategy, implementation



mechanism, implementation schedule, performance incentives, if any, monitoring and evaluation plan, plan for increasing awareness among the stakeholders.

(4) A list of indicative components of Smart Grid Projects is appended as Schedule.

**8. Approval of Smart Grid Plan, Programme and Project Document:-**

- (1) The Commission may approve a Smart Grid Programme Project, if it is in line with the objectives set out in Regulation 3.
- (2) The Commission may take assistance and advice of such experts, as it deems necessary, for examining the proposal submitted by the transmission licensee or distribution licensee.
- (3) The Commission, while according approval to the proposals, may identify costs, if any, relating to the programme or project, and decide the methodology, procedure and process for the recovery of such costs.
- (4) The Commission may provide the incentive or dis-incentive mechanism for the transmission licensee and distribution licensee linked to the execution, implementation and performance during the life of the project. The Commission may also specify financial incentives or dis-incentives to the participating consumers to encourage active and effective participation in the Smart Grid programs. The program design may include involvement of third parties or aggregators. In such cases, the program design shall also include incentive or disincentive structuring involving such third parties or aggregators as well.
- (5) The Commission may modify the proposal as deemed fit, in order to ensure its consistency with overall objectives.

**9. Execution of Smart Grid programmes and projects:-**

- (1) The transmission licensee or distribution licensee shall undertake execution of the projects and programmes, in line with the approval accorded by the Commission and such other directions as may be issued by the Commission, from time to time.
- (2) The transmission licensee and distribution licensee shall normally adopt the system standards as per Regulations notified by the CEA. In such case where no standards or regulations are notified by the CEA, the appropriate standards, regulations notified by the Commission, if any shall be applicable. In respect of network, Network connectivity, Distributed Generation, Electric Energy Storage, communication, products, interoperability and cyber security, the standards as provided by BIS or such appropriate authority shall be adopted. Where these standards are yet to be specified, relevant IEC or IEEE or ANSI Standards shall be followed in that order.
- (3) The Regulations relating to standards of performance as notified by the Commission shall apply wherever applicable. Assessment of performance of the Smart Grid projects shall be carried out for incentivizing or penalizing performance of transmission licensee or distribution licensee. The Commission may specify and require implementation of additional standards of performance to maximize the benefits and ensure compliance of the Smart Grid performance standards.
- (4) Every transmission licensee, distribution licensee and other agencies responsible for implementation of the Smart Grid programme and projects shall ensure that protection of consumer data and consumer privacy is accorded the highest levels of priority.

**10. Mechanism for Cost Recovery:-**

- (1) Every transmission licensee and distribution licensee shall identify the net incremental costs, if any, associated with planning, design and implementation of programmes.
- (2) The Transmission licensee or distribution licensee may propose methodology for recovery of net incremental costs through tariff or any other mechanism
- (3) In order to qualify for cost recovery, each program must be
  - i. approved by the Commission prior to implementation and
  - ii. implemented in accordance with the approved program plan
- (4) The Commission shall allow the recovery of such expenditure in the Annual Revenue Requirement (ARR) subject to prudence check.



## **CHAPTER – 5: SMART GRID PROJECT EVALUATION**

### **11. Smart Grid Programme, Project Completion Report**

- (1) The transmission licensee and distribution licensee shall prepare and submit a detailed Programme, Project Completion Report and submit the same to the Commission within one month of completion of such programme.
- (2) The Report shall cover the programme, project expenses, physical achievements, constraints and difficulties faced, and deviations, if any.
- (3) The Transmission licensee and distribution licensee shall place the completion report in public domain through its website.

### **12. Monitoring, Evaluation, Measurement and Verification of execution and performance of the Smart Grid Programme and Project:**

- (1) The Smart Grid programme or project shall be monitored and evaluated based on appropriate methodology including Key Performance Indicators as submitted by the licensees and approved by the Commission using suitable measurement and verification protocols identified for each of the individual programmes or projects by the Commission.
- (2) The Transmission licensee and distribution licensee shall also submit an evaluation report to the Commission, which inter alia shall include outcomes, benefits, lessons learnt and the way forward.

### **13. Miscellaneous**

- (1) The Commission may, at any time add, vary, alter, modify or amend any provisions of these regulations. If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by general or specific order, make such provisions not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulty.
- (2) The Commission may, from time to time, issue orders and directions in regard to the implementation of the regulations and procedures to be followed.

### **Schedule**

#### **A list of indicative components of Smart Grid Projects**

1. Automated/Advanced Metering Infrastructure (AMI)
2. Demand Response
3. Micro-Grids
4. Distribution SCADA/Distribution Management
5. Distributed Generation
6. Peak Load Management
7. Outage Management
8. Asset Management
9. Wide Area Measurement Systems
10. Energy Storage Projects
11. Grid Integration of Renewables
12. Electric Vehicle including Grid to Vehicle (G2V) and Vehicle to Grid (V2G) Interactions
13. Smart Grid Data collection and analysis
14. Tariff Mechanism including interruptible and dynamic tariffs, time of use, critical peak pricing, real time pricing etc.

### **Karnataka State Electricity Regulatory Commission (Smart Grid) Regulations, 2015**

#### Chapter – 1 : General

1. Short Title, Extent and Commencement
2. Definitions

#### Chapter – II : Smart Grid Objectives and Guidelines

3. Smart Grid Objectives
4. Guidelines on Smart Grid Process

Chapter – III : Smart Grid Cell

5. Constitution of Smart Grid Cell, Its Roles & Responsibilities

Chapter – IV : Smart Grid Process

6. Baseline research and development of data

7. Formulation of Smart Grid Plan, Programme, Project

8. Approval of Smart Grid Plan, Programme, Project Document

9. Execution of Smart Grid Plan, Programme, Project

10. Mechanism for Cost Recovery

Chapter V: Smart Grid Project Evaluation

11. Monitoring, Evaluation, Measurement and Verification of execution and performance of the Smart Grid Plan, Programme, Project

12. Smart Grid Plan, Programme, Project Completion Report

13. Miscellaneous

By order of the Commission

**Secretary**

**KARNATAKA ELECTRICITY REGULATORY COMMISSION**